



March 23, 2022

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N. E.
Washington, D. C. 20426

Re: Enable Gas Transmission, LLC
Docket No. RP22-714-000
Semi-Annual Fuel Percentage & Electric Power Costs Tracker Tariff Filing

Dear Ms. Bose:

I. Introduction.

Enable Gas Transmission, LLC (“EGT”) submits for filing, pursuant to Section 4 of the Natural Gas Act¹ and Sections 154.204 and 154.207 of the Regulations of the Federal Energy Regulatory Commission (the “Commission” or “FERC”),² to be included as part of its FERC Gas Tariff, Ninth Revised Volume No. 1 (“Tariff”) the tariff records attached hereto as Appendix A, to be effective May 1, 2022.

II. Statement of the Nature, Reason and Basis for the Proposed Changes.

Pursuant to Sections 27 and 28 of the General Terms and Conditions of EGT’s FERC Gas Tariff, EGT is required to file with the Commission schedules adjusting EGT’s Fuel Use and Lost and Unaccounted-For Gas (“LUFG”) percentages and Electric Power Costs (“EPC”) Tracker on or before October 1 and April 1 of each year, based on actual data for the twelve-month period ending June 30 and December 31, respectively. Consistent with this requirement, EGT submits herewith its Fuel Use and LUFG percentages and EPC Tracker adjustments to be effective May 1, 2022. Tariff records reflecting the fuel percentages and EPC Tracker are included as Appendix A.³

¹ 15 U.S.C. § 717(c)(2012).

² 18 C.F.R. §§ 154.204, 154.207.

³ Marked versions of these revised tariff records are attached as Appendix B.

Support for the Proposed Fuel Tracker Retentions.

The worksheets attached hereto as Appendix C provide supporting calculations used in deriving the proposed system-wide Fuel Use and LUFG percentages, as well as the Delhi Fuel Use, Core Wheeling LUFG, and Line J Backhaul percentages. The system-wide Fuel Use and LUFG calculations exclude (1) the volumes associated with Perryville Hub wheeling transactions since wheeling transactions are exempt from EGT's system-wide Fuel Use assessment and since EGT assesses a separate LUFG rate for that service, (2) those volumes assessed the fixed Line CP Fuel Use and LUFG charge, and (3) the volumes assessed the Line J Backhaul Fuel Use and LUFG charge.

In Docket No. CP06-85-000, EGT requested authorization to charge separate, fixed Fuel Use and LUFG rates for transportation on EGT's Line CP. The Commission accepted the Line CP Fuel Use and LUFG rates subject to EGT excluding Line CP's actual Fuel Use and LUFG volumes from its system-wide fuel tracker.⁴ Therefore, included in this filing as Appendix D is a System Gas Balance for Line CP which shows the receipt and delivery volumes, including Fuel Use and LUFG.

Support for the Proposed Electric Power Charge.

Section 28 of EGT's FERC Gas Tariff provides that the EPC Tracker is to include the cost of electric power used in the operation of compressor stations and other field locations, including any stranded costs or other surcharges imposed by the electric service provider. The worksheets attached hereto as Appendix E provide supporting calculations used in deriving the EPC Tracker adjustment.

III. Effective Date/Waivers/Motion.

EGT respectfully requests that the Commission grant EGT any waivers of the Commission's Regulations which may be necessary to accept these tariff records to be effective May 1, 2022. EGT asks that the Commission act upon this filing on or before April 20, 2022 so that shippers on EGT's system will know the fuel rates prior to making nominations for May business at least a week prior to the proposed May 1, 2022, effective date of the revised Fuel Use and LUFG percentages and EPC Tracker adjustments. To the extent necessary, EGT moves pursuant to 18 C.F.R. § 154.7(a)(9) for the tariff records to go into effect on May 1, 2022.

IV. Components of the Filing.

In accordance with Section 154.7(a)(1) of the Commission's Regulations,⁵ EGT submits herewith an eTariff XML filing package containing this transmittal letter and all components of the filing, filed as a zip (compressed) file, as listed below:

⁴ 117 FERC ¶ 61,003 (2006).

⁵ 18 C.F.R. § 154.7(a)(1).

- Appendix A – Clean copies of the tariff records.
- Appendix B – Marked copies of the revised tariff records.
- Appendix C – Calculations supporting the proposed system-wide Fuel Use and LUFG percentages, as well as the Delhi Fuel Use, Core Wheeling LUFG, and Line J Backhaul percentages.
- Appendix D – System Gas Balance for Line CP.
- Appendix E – Calculations supporting the EPC Tracker adjustment.

V. Communications.

EGT respectfully requests that all correspondence and communications concerning this filing be sent to each of the following persons and that each be included on the Commission's official service list for this filing:

Lisa D. Yoho
Sr. Director, Regulatory Affairs
Enable Gas Transmission, LLC
910 Louisiana, Ste. 48040
Houston, TX 77002
Tel: (346) 701-2539
lisa.yoho@energytransfer.com

Jonathan F. Christian
Assistant General Counsel
Enable Gas Transmission, LLC
1300 Main St.
Houston, TX 77002
Tel: (713) 989-2795
jonathan.christian@energytransfer.com

VI. General.

Pursuant to Section 154.7(a)(9) of the Commission's Regulations,⁶ EGT respectfully requests that the Commission accept the tendered tariff records for filing and permit them to become effective on May 1, 2022, which is not less than thirty (30) days from the date of this filing. With respect to any tariff record the Commission allows to go into effect without change, EGT hereby moves to place such tariff records into effect at the end of any applicable suspension period ordered. In the event that the Commission orders any change to the tariff records however, EGT reserves the right to file a later motion to place the proposed tariff records into effect at the end of the suspension period. Additionally, EGT requests such further relief and waivers as appropriate to permit these changes to become effective as proposed.

In accordance with Sections 385.2005 and 385.2011(c)(5) of the Commission's regulations,⁷ the undersigned states that: (1) she has read this filing and knows its contents; (2) to her best knowledge and belief the statements and information contained in the tariff records attached hereto are true and the electronic media accompanying this filing contains the same information as that available for public inspection; and (3) that she possesses full power and authority to sign this filing.

⁶ 18 C.F.R. § 154.7(a)(9).

⁷ 18 C.F.R. §§ 385.2005, 385.2011(c)(5).

VII. Posting and Certification of Service.

Pursuant to Sections 154.2(d), 154.7(b) and 154.208(b) of the Commission's regulations,⁸ a copy of this tariff filing is being sent by electronic mail to each of EGT's customers and interested State Commissions. This tariff filing is also available for public inspection during regular business hours in a convenient form and place at EGT's offices at 910 Louisiana Street, 48th Floor, Houston, Texas 77002, and on its website at <http://pipelines.enablemidstream.com>.

If there are any questions concerning this filing, please contact the undersigned at (346) 701-2539.

Respectfully submitted,

/s/ Lisa Yoho
Lisa Yoho
Senior Director, Regulatory Affairs
Enable Gas Transmission, LLC

⁸ 18 C.F.R. §§ 154.2(d), 154.7(b), 154.208(b).

APPENDIX A

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS EFFECTIVE MAY 1, 2022
(\$/Dth)

<u>RATE SCHEDULE</u>	<u>Adjustments</u>					<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUFG %</u>
	<u>BASE RATE</u>	<u>Sec. 5.7</u>	<u>Sec. 23</u>	<u>Sec. 23.2</u>	<u>Sec. 28.4</u>				
<u>FT, FT-2 - FIRM TRANSPORTATION</u>									
RESERVATION CHARGE	\$7.4257	(0.0000)	(0.0000)	0.0000	----	\$7.4257	\$0.0000		
COMMODITY	0.0087	----	----	----	0.0041	0.0128	0.0128	1.47%	0.23%
OVERRUN	0.2528	(0.0000)	(0.0000)	0.0000	0.0041	0.2569	0.0128		
RESERVATION CHARGE ADJ	0.2441	(0.0000)	(0.0000)	0.0000	----	0.2441	0.0000		
<u>FT - SMALL CUSTOMER</u>									
COMMODITY	\$0.3099	(0.0000)	(0.0000)	0.0000	0.0041	\$0.3140	0.0128	1.47%	0.23%
OVERRUN	0.3099	(0.0000)	(0.0000)	0.0000	0.0041	0.3140	0.0128		
<u>IT - INTERRUPTIBLE TRANSPORTATION</u>									
COMMODITY	\$0.2201	(0.0000)	----	----	0.0041	\$0.2242	0.0128	1.47%	0.23%
OVERRUN	0.2201	(0.0000)	----	----	0.0041	0.2242	0.0128		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable Reservation Charge Adjustment rate.

FUEL RATES:

Except for transactions qualifying for Alternate Fuel Retentions or as provided for otherwise in this Tariff, e.g., Section 27.6, General Terms and Conditions, Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified above multiplied by the quantity received by Transporter. The Fuel Use and LUFG rates stated above are pursuant to Section 27 of the General Terms and Conditions.

Except as provided for otherwise in this Tariff, for transactions qualifying for Alternate Fuel Retentions, the EPC Tracker (Section 28.4) rate shall not be applicable, and Transporter shall retain the applicable Alternate Fuel Retentions equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified below multiplied by the quantity received by Transporter.

ALTERNATE FUEL RETENTIONS:

	<u>Fuel Use</u>	<u>LUFG</u>
Line CP	0.70%	0.10%
Line J Backhaul	0.00%	0.00%

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS EFFECTIVE MAY 1, 2022
 (\$/Dth)

RATE SCHEDULE	BASE RATE	Adjustments				MAXIMUM RATE	MINIMUM RATE	FUEL USE %	LUGF %
		Sec. 5.7	Sec. 23	Sec. 23.2	Sec. 28.4				
<u>NNTS - NO NOTICE TRANSPORTATION</u>									
RESERVATION CHARGE	\$8.7560	(0.0000)	(0.0000)	0.0000	----	\$8.7560	\$0.0000		
COMMODITY	0.0184	----	----	----	0.0041	0.0225	0.0225	2.56%	0.53%
OVERRUN	0.3063	(0.0000)	(0.0000)	0.0000	0.0041	0.3104	0.0225		
RESERVATION CHARGE ADJ	0.2879	(0.0000)	(0.0000)	0.0000	----	0.2879	0.0000		
<u>NNTS - SMALL CUSTOMER</u>									
COMMODITY	\$0.3972	(0.0000)	(0.0000)	0.0000	0.0041	\$0.4013	\$0.0225	2.56%	0.53%
OVERRUN	0.3972	(0.0000)	(0.0000)	0.0000	0.0041	0.4013	0.0225		
<u>FSS - FIRM STORAGE SERVICE</u>									
DELIVERABILITY FEE	\$0.9606	----	----	----	----	\$0.9606	\$0.0000		
CAPACITY FEE	0.0229	----	----	----	----	0.0229	0.0000		
STORAGE FEE	0.0154	----	----	----	----	0.0154	0.0154	0.66%	0.22%
OVERRUN	0.5468	----	----	----	----	0.5468	0.0154		
DELIVERABILITY FEE ADJ	0.2562	----	----	----	----	0.2562	0.0000		
<u>ISS - INTERRUPTIBLE STORAGE SERVICE</u>									
INTERRUPTIBLE STORAGE RATE	\$0.5468	----	----	----	----	\$0.5468	\$0.0154	0.66%	0.22%
OVERRUN	0.5468	----	----	----	----	0.5468	0.0154		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable overrun rate for Rate Schedules NNTS and FSS respectively.

FUEL RATES:

Transporter shall retain Fuel Use and LUGF equal to the product of the sum of the applicable Fuel Use and LUGF percentages multiplied by the quantity received by Transporter. The Fuel Use and LUGF rates stated above are calculated pursuant to Section 27 of the General Terms and Conditions.

Enable Gas Transmission, LLC
FERC Gas Tariff
Ninth Revised Volume No. 1

Nineteenth Revised Sheet No. 23
Superseding
Eighteenth Revised Sheet No. 23

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS EFFECTIVE MAY 1, 2022 (\$/Dth)

RATE SCHEDULE	BASE RATE	Adjustments				MAXIMUM RATE	MINIMUM RATE	FUEL USE %	LUGF %
		Sec. 5.7	Sec. 23	Sec. 23.2	Sec. 28.4				
EFT - ENHANCED FIRM TRANSPORTATION									
3.43 to 24 Swing Ratio Daily Reservation Charge	\$5.8584	(0.0000)	(0.0000)	0.0000	0.0000	\$5.8584	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0041	0.0128	0.0128	1.47%	0.23%
Overrun	5.8671	(0.0000)	(0.0000)	0.0000	0.0041	5.8712	0.0128		
Reservation Charge Adj	5.8584	(0.0000)	(0.0000)	0.0000	0.0000	5.8584	0.0000		
2.18 to 3.0 Swing Ratio Daily Reservation Charge	\$0.7323	(0.0000)	(0.0000)	0.0000	0.0000	\$0.7323	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0041	0.0128	0.0128	1.47%	0.23%
Overrun	0.7410	(0.0000)	(0.0000)	0.0000	0.0041	0.7451	0.0128		
Reservation Charge Adj	0.7323	(0.0000)	(0.0000)	0.0000	0.0000	0.7323	0.0000		
1.6 to 2.0 Swing Ratio Daily Reservation Charge	\$0.4882	(0.0000)	(0.0000)	0.0000	0.0000	\$0.4882	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0041	0.0128	0.0128	1.47%	0.23%
Overrun	0.4969	(0.0000)	(0.0000)	0.0000	0.0041	0.5010	0.0128		
Reservation Charge Adj	0.4882	(0.0000)	(0.0000)	0.0000	0.0000	0.4882	0.0000		
1.0 to 1.5 Swing Ratio Daily Reservation Charge	\$0.3662	(0.0000)	(0.0000)	0.0000	0.0000	\$0.3662	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0041	0.0128	0.0128	1.47%	0.23%
Overrun	0.3749	(0.0000)	(0.0000)	0.0000	0.0041	0.3790	0.0128		
Reservation Charge Adj	0.3662	(0.0000)	(0.0000)	0.0000	0.0000	0.3662	0.0000		
Secondary Overrun	0.2528	(0.0000)	(0.0000)	0.0000	0.0041	0.2569	0.0128		

CAPACITY RELEASE VOLUMETRIC RATE:

The EFT maximum volumetric bid rate for capacity release is the maximum applicable Reservation Charge Adjustment rate for Rate Schedule EFT based on a Shipper's applicable Swing Ratio.

FUEL RATES:

Except for transactions qualifying for Alternate Fuel Retentions or as provided for otherwise in this Tariff, e.g., Section 27.6, General Terms and Conditions, Transporter shall retain Fuel Use and LUGF equal to the product of the sum of the applicable Fuel Use and LUGF percentages specified above multiplied by the quantity received by Transporter. The Fuel Use and LUGF rates stated above are pursuant to Section 27 of the General Terms and Conditions.

Except as provided for otherwise in this Tariff, for transactions qualifying for Alternate Fuel Retentions, the EPC Tracker (Section 28.4) rate shall not be applicable, and Transporter shall retain the applicable Alternate Fuel Retentions equal to the product of the sum of the applicable Fuel Use and LUGF percentages specified below multiplied by the quantity received by Transporter.

ALTERNATE FUEL RETENTIONS:

	Fuel Use	LUGF
Line CP	0.70%	0.10%
Line J Backhaul	0.00%	0.00%

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
 EFFECTIVE MAY 1, 2022 (\$/Dth)

RATE SCHEDULE PHS - PERRYVILLE HUB® SERVICE

<u>WHEELING</u>	<u>MAXIMUM RATE</u>	<u>DELHI FUEL USE %</u>	<u>ALTO FUEL USE %</u>	<u>CORE WHEELING LUFG %</u>	<u>LINE CP WHEELING LUFG %</u>
FIRM	\$0.9277*	0.08%	0.14%	0.42%	0.10%
Overrun	0.0305	0.08%	0.14%	0.42%	0.10%
Reservation Charge Adj	0.0305				
INTERRUPTIBLE	\$0.0305	0.08%	0.14%	0.42%	0.10%
Overrun	0.0305		0.14%	0.42%	0.10%

* Monthly rate; Daily rate is \$0.0305.

FUEL RATES:

For those wheeling transactions with receipts at Perryville Hub Receipt Points located on Line CP or within the Perryville Hub Header, Transporter shall retain Line CP Wheeling LUFG equal to the product of the Line CP Wheeling LUFG percentage multiplied by the quantity received by Transporter at such points.

For those wheeling transactions with receipts at the Perryville Hub Trading Point (Receipt), Transporter will retain no LUFG percentage.

For all other wheeling transactions, Transporter shall retain Core Wheeling LUFG equal to the product of the Core Wheeling LUFG percentage multiplied by the quantity received by Transporter.

For wheeling transactions with receipts at Perryville Hub Receipt Points on Line CP west of Transporter's Alto Compressor Station and physical deliveries at Transporter's other Line CP Perryville Hub Delivery Points or the Perryville Hub Header, Transporter shall retain Alto Fuel Use equal to the product of the Alto Fuel Use percentage multiplied by the quantity received by Transporter.

For wheeling transactions with receipts at Perryville Hub Receipt Points west of Transporter's Delhi Compressor Station or at the PTP (Receipt) and physical deliveries at Transporter's CGT PV (Core), SESH FM-65 (Core), TENN 800 (Core) or the Perryville Hub Header Delivery Points, Transporter shall retain Delhi Fuel Use equal to the product of the Delhi Fuel Use percentage multiplied by the quantity received by Transporter.

The Delhi Fuel Use and Core Wheeling LUFG rates stated above are pursuant to Section 27 of the General Terms and Conditions.

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
EFFECTIVE MAY 1, 2022 (\$/Dth)

<u>PARK and LOAN</u>	<u>MAXIMUM RATE</u>
FIRM	
Reservation Rate	\$6.6947
Activity Rate	\$0.2201
Overrun	\$0.2201
Reservation Charge Adj	\$0.2201
Core LUFG %	0.42%
Line CP LUFG %	0.10%
INTERRUPTIBLE	
Activity Rate	\$0.2201
Inventory Rate	\$0.2201
Core LUFG %	0.42%
Line CP LUFG %	0.10%

MINIMUM RATES:

The minimum applicable rates for the above services shall be \$0.0000.

LUFG:

For all parking and loaning transactions, Transporter shall retain LUFG on removal of parked Gas and all receipts of loaned Gas, other than transactions at a Pool, equal to the product of the applicable LUFG percentage as determined pursuant to Rate Schedule PHS and Section 27 of the General Terms and Conditions multiplied by the quantity parked or loaned on any Day.

APPENDIX B

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS EFFECTIVE ~~NOVEMBER~~ MAY 1, 2021²
(\$/Dth)

Adjustments

<u>RATE SCHEDULE</u>	<u>BASE RATE</u>	<u>Sec. 5.7</u>	<u>Sec. 23</u>	<u>Sec. 23.2</u>	<u>Sec. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUFG %</u>
<u>FT, FT-2 - FIRM TRANSPORTATION</u>									
RESERVATION CHARGE	\$7.4257	(0.0000)	(0.0000)	0.0000	----	\$7.4257	\$0.0000		
COMMODITY	0.0087	----	----	----	<u>0.0041</u> 0.0038	<u>0.0128</u> 0.0125	<u>0.0128</u> 0.0125	<u>1.47%</u> 1.78%	<u>0.23%</u> 0.37%
OVERRUN	0.2528	(0.0000)	(0.0000)	0.0000	<u>0.0041</u> 0.0038	<u>0.2569</u> 0.2566	<u>0.0128</u> 0.0125		
RESERVATION CHARGE ADJ	0.2441	(0.0000)	(0.0000)	0.0000	----	0.2441	0.0000		
<u>FT - SMALL CUSTOMER</u>									
COMMODITY	\$0.3099	(0.0000)	(0.0000)	0.0000	<u>0.0041</u> 0.0038	<u>\$0.3140</u> \$0.3137	<u>0.0128</u> \$0.0125	<u>1.47%</u> 1.78%	<u>0.23%</u> 0.37%
OVERRUN	0.3099	(0.0000)	(0.0000)	0.0000	<u>0.0041</u> 0.0038	<u>0.3140</u> 0.3137	<u>0.0128</u> 0.0125		
<u>IT - INTERRUPTIBLE TRANSPORTATION</u>									
COMMODITY	\$0.2201	(0.0000)	----	----	<u>0.0041</u> 0.0038	<u>\$0.2242</u> \$0.2239	<u>0.0128</u> \$0.0125	<u>1.47%</u> 1.78%	<u>0.23%</u> 0.37%
OVERRUN	0.2201	(0.0000)	----	----	<u>0.0041</u> 0.0038	<u>0.2242</u> 0.2239	<u>0.0128</u> 0.0125		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable Reservation Charge Adjustment rate.

FUEL RATES:

Except for transactions qualifying for Alternate Fuel Retentions or as provided for otherwise in this Tariff, e.g., Section 27.6, General Terms and Conditions, Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified above multiplied by the quantity received by Transporter. The Fuel Use and LUFG rates stated above are pursuant to Section 27 of the General Terms and Conditions.

Except as provided for otherwise in this Tariff, for transactions qualifying for Alternate Fuel Retentions, the EPC Tracker (Section 28.4) rate shall not be applicable, and Transporter shall retain the applicable Alternate Fuel Retentions equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified below multiplied by the quantity received by Transporter.

ALTERNATE FUEL RETENTIONS:

	<u>Fuel Use</u>	<u>LUFG</u>
Line CP	0.70%	0.10%
Line J Backhaul	0.00%	0.00%

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS EFFECTIVE ~~NOVEMBER~~MAY 1, 20212
(\$/Dth)

Adjustments										
<u>RATE SCHEDULE</u>	<u>BASE RATE</u>	<u>Sec. 5.7</u>	<u>Sec. 23</u>	<u>Sec. 23.2</u>	<u>Sec. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUGF %</u>	
<u>NNTS - NO NOTICE TRANSPORTATION</u>										
RESERVATION CHARGE	\$8.7560	(0.0000)	(0.0000)	0.0000	----	\$8.7560	\$0.0000			
COMMODITY	0.0184	----	----	----	<u>0.0041</u> 0.0037	<u>0.0225</u> 0.0221	<u>0.0225</u> 0.0221	<u>2.56%</u> 2.03%	<u>0.53%</u> 0.63%	
OVERRUN	0.3063	(0.0000)	(0.0000)	0.0000	<u>0.0041</u> 0.0037	<u>0.3104</u> 0.3100	<u>0.0225</u> 0.0221			
RESERVATION CHARGE ADJ	0.2879	(0.0000)	(0.0000)	0.0000	----	0.2879	0.0000			
<u>NNTS - SMALL CUSTOMER</u>										
COMMODITY	\$0.3972	(0.0000)	(0.0000)	0.0000	<u>0.0041</u> 0.0037	<u>\$0.4013</u> \$0.4009	<u>\$0.0225</u> \$0.0221	<u>2.56%</u> 2.03%	<u>0.53%</u> 0.63%	
OVERRUN	0.3972	(0.0000)	(0.0000)	0.0000	<u>0.0041</u> 0.0037	<u>0.4013</u> 0.4009	<u>0.0225</u> 0.0221			
<u>FSS - FIRM STORAGE SERVICE</u>										
DELIVERABILITY FEE	\$0.9606	----	----	----	----	\$0.9606	\$0.0000			
CAPACITY FEE	0.0229	----	----	----	----	0.0229	0.0000			
STORAGE FEE	0.0154	----	----	----	----	0.0154	0.0154	<u>0.66%</u> 1.04%	<u>0.22%</u> 0.14%	
OVERRUN	0.5468	----	----	----	----	0.5468	0.0154			
DELIVERABILITY FEE ADJ	0.2562	----	----	----	----	0.2562	0.0000			
<u>ISS - INTERRUPTIBLE STORAGE SERVICE</u>										
INTERRUPTIBLE STORAGE RATE	\$0.5468	----	----	----	----	\$0.5468	\$0.0154	<u>0.66%</u> 1.04%	<u>0.22%</u> 0.14%	
OVERRUN	0.5468	----	----	----	----	0.5468	0.0154			

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable overrun rate for Rate Schedules NNTS and FSS respectively.

FUEL RATES:

Transporter shall retain Fuel Use and LUGF equal to the product of the sum of the applicable Fuel Use and LUGF percentages multiplied by the quantity received by Transporter. The Fuel Use and LUGF rates stated above are calculated pursuant to Section 27 of the General Terms and Conditions.

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS EFFECTIVE ~~NOVEMBER~~ MAY 1, 2021 ~~2~~ (\$/Dth)

		Adjustments								
<u>RATE SCHEDULE</u>	<u>BASE RATE</u>	<u>Sec. 5.7</u>	<u>Sec. 23</u>	<u>Sec. 23.2</u>	<u>Sec. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUFG %</u>	
<u>EFT - ENHANCED FIRM TRANSPORTATION</u>										
3.43 to 24 Swing Ratio										
Daily Reservation Charge	\$5.8584	(0.0000)	(0.0000)	0.0000	0.0000	\$5.8584	\$0.0000			
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	<u>0.0041</u> 0.0039	<u>0.0128</u> 0.0125	<u>0.0128</u> 0.0125	<u>1.47%</u> 1.78%	<u>0.23%</u> 0.37%	
Overrun	5.8671	(0.0000)	(0.0000)	0.0000	<u>0.0041</u> 0.0039	<u>5.8712</u> 5.8709	<u>0.0128</u> 0.0125			
Reservation Charge Adj	5.8584	(0.0000)	(0.0000)	0.0000	0.0000	5.8584	0.0000			
2.18 to 3.0 Swing Ratio										
Daily Reservation Charge	\$0.7323	(0.0000)	(0.0000)	0.0000	0.0000	\$0.7323	\$0.0000			
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	<u>0.0041</u> 0.0039	<u>0.0128</u> 0.0125	<u>0.0128</u> 0.0125	<u>1.47%</u> 1.78%	<u>0.23%</u> 0.37%	
Overrun	0.7410	(0.0000)	(0.0000)	0.0000	<u>0.0041</u> 0.0039	<u>0.7451</u> 0.7448	<u>0.0128</u> 0.0125			
Reservation Charge Adj	0.7323	(0.0000)	(0.0000)	0.0000	0.0000	0.7323	0.0000			
1.6 to 2.0 Swing Ratio										
Daily Reservation Charge	\$0.4882	(0.0000)	(0.0000)	0.0000	0.0000	\$0.4882	\$0.0000			
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	<u>0.0041</u> 0.0039	<u>0.0128</u> 0.0125	<u>0.0128</u> 0.0125	<u>1.47%</u> 1.78%	<u>0.23%</u> 0.37%	
Overrun	0.4969	(0.0000)	(0.0000)	0.0000	<u>0.0041</u> 0.0039	<u>0.5010</u> 0.5007	<u>0.0128</u> 0.0125			
Reservation Charge Adj	0.4882	(0.0000)	(0.0000)	0.0000	0.0000	0.4882	0.0000			
1.0 to 1.5 Swing Ratio										
Daily Reservation Charge	\$0.3662	(0.0000)	(0.0000)	0.0000	0.0000	\$0.3662	\$0.0000			
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	<u>0.0041</u> 0.0039	<u>0.0128</u> 0.0125	<u>0.0128</u> 0.0125	<u>1.47%</u> 1.78%	<u>0.23%</u> 0.37%	
Overrun	0.3749	(0.0000)	(0.0000)	0.0000	<u>0.0041</u> 0.0039	<u>0.3790</u> 0.3787	<u>0.0128</u> 0.0125			
Reservation Charge Adj	0.3662	(0.0000)	(0.0000)	0.0000	0.0000	0.3662	0.0000			
Secondary Overrun	0.2528	(0.0000)	(0.0000)	0.0000	<u>0.0041</u> 0.0039	<u>0.2569</u> 0.2566	<u>0.0128</u> 0.0125			

CAPACITY RELEASE VOLUMETRIC RATE:

The EFT maximum volumetric bid rate for capacity release is the maximum applicable Reservation Charge Adjustment rate for Rate Schedule EFT based on a Shipper's applicable Swing Ratio.

FUEL RATES:

Except for transactions qualifying for Alternate Fuel Retentions or as provided for otherwise in this Tariff, e.g., Section 27.6, General Terms and Conditions, Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified above multiplied by the quantity received by Transporter. The Fuel Use and LUFG rates stated above are pursuant to Section 27 of the General Terms and Conditions.

Except as provided for otherwise in this Tariff, for transactions qualifying for Alternate Fuel Retentions, the EPC Tracker (Section 28.4) rate shall not be applicable, and Transporter shall retain the applicable Alternate Fuel Retentions equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified below multiplied by the quantity received by Transporter.

ALTERNATE FUEL RETENTIONS:

	Fuel Use	LUFG
Line CP	0.70%	0.10%
Line J Backhaul	0.00%	0.00%

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
EFFECTIVE ~~NOVEMBER~~MAY 1, 202~~1~~2 (\$/Dth)

RATE SCHEDULE PHS - PERRYVILLE HUB® SERVICE

	WHEELING	MAXIMUM RATE	DELHI FUEL USE %	ALTO FUEL USE %	CORE WHEELING LUFG %	LINE CP WHEELING LUFG %
FIRM		\$0.9277*	<u>0.08%</u> 0.03%	0.14%	<u>0.42%</u> 0.52%	0.10%
Overrun		0.0305	<u>0.08%</u> 0.03%	0.14%	<u>0.42%</u> 0.52%	0.10%
Reservation Charge Adj		0.0305				
INTERRUPTIBLE		\$0.0305	<u>0.08%</u> 0.03%	0.14%	<u>0.42%</u> 0.52%	0.10%
Overrun		0.0305		0.14%	<u>0.42%</u> 0.52%	0.10%

* Monthly rate; Daily rate is \$0.0305.

FUEL RATES:

For those wheeling transactions with receipts at Perryville Hub Receipt Points located on Line CP or within the Perryville Hub Header, Transporter shall retain Line CP Wheeling LUFG equal to the product of the Line CP Wheeling LUFG percentage multiplied by the quantity received by Transporter at such points.

For those wheeling transactions with receipts at the Perryville Hub Trading Point (Receipt), Transporter will retain no LUFG percentage.

For all other wheeling transactions, Transporter shall retain Core Wheeling LUFG equal to the product of the Core Wheeling LUFG percentage multiplied by the quantity received by Transporter.

For wheeling transactions with receipts at Perryville Hub Receipt Points on Line CP west of Transporter's Alto Compressor Station and physical deliveries at Transporter's other Line CP Perryville Hub Delivery Points or the Perryville Hub Header, Transporter shall retain Alto Fuel Use equal to the product of the Alto Fuel Use percentage multiplied by the quantity received by Transporter.

For wheeling transactions with receipts at Perryville Hub Receipt Points west of Transporter's Delhi Compressor Station or at the PTP (Receipt) and physical deliveries at Transporter's CGT PV (Core), SESH FM-65 (Core), TENN 800 (Core) or the Perryville Hub Header Delivery Points, Transporter shall retain Delhi Fuel Use equal to the product of the Delhi Fuel Use percentage multiplied by the quantity received by Transporter.

The Delhi Fuel Use and Core Wheeling LUFG rates stated above are pursuant to Section 27 of the General Terms and Conditions.

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
EFFECTIVE ~~NOVEMBER~~MAY 1, 202~~1~~2 (\$/Dth)

<u>PARK and LOAN</u>	<u>MAXIMUM RATE</u>
FIRM	
Reservation Rate	\$6.6947
Activity Rate	\$0.2201
Overrun	\$0.2201
Reservation Charge Adj	\$0.2201
Core LUFG %	<u>0.42%</u> 0.52%
Line CP LUFG %	0.10%
INTERRUPTIBLE	
Activity Rate	\$0.2201
Inventory Rate	\$0.2201
Core LUFG %	<u>0.42%</u> 0.52%
Line CP LUFG %	0.10%

MINIMUM RATES:

The minimum applicable rates for the above services shall be \$0.0000.

LUFG:

For all parking and loaning transactions, Transporter shall retain LUFG on removal of parked Gas and all receipts of loaned Gas, other than transactions at a Pool, equal to the product of the applicable LUFG percentage as determined pursuant to Rate Schedule PHS and Section 27 of the General Terms and Conditions multiplied by the quantity parked or loaned on any Day.

APPENDIX C

Enable Gas Transmission, LLC.
Fuel and Loss Adjustment - Summary
To be Effective May 1, 2022

<u>Transportation</u>	<u>No-Notice</u>	<u>Transportation</u>	<u>Storage</u>
Current Fuel Use %	2.56%	1.47%	0.66%
Current LUFG %	<u>0.53%</u>	<u>0.23%</u>	<u>0.22%</u>
Total Effective Fuel Use & LUFG %	<u><u>3.09%</u></u>	<u><u>1.70%</u></u>	<u><u>0.88%</u></u>

Enable Gas Transmission, LLC.
Summary Schedule
Derivation of Fuel Use Percentages
To be Effective May 1, 2022

		Services			
Description		Totals	No-Notice	Transport	Storage
Total Fuel Use By Function					
1	Storage	333,527			
2	Transmission	8,944,292			
3	Less PHS Fuel Use	0			
4	Less Searcy Backhaul Fuel Use	0			
5	Less Non Routine Operational Fuel Use [1]	(31,061)			
		9,246,758			
Allocate Storage Fuel Use To Services					
6	Throughput	29,163,781	9,809,503	4,000,000	15,354,278
7	Percentages	99.9999%	33.6359%	13.7156%	52.6484%
8	Allocated Amount	333,527	112,185	45,745	175,597
Allocate Transmission Fuel Use To System Transport					
9	Total Throughput	576,211,724	9,210,032	567,001,692	0
10	Less: Searcy Backhaul Throughput	0	0	0	0
11	Less: PHS Throughput	(10,992,180)	0	(10,992,180)	0
12	Less: Perryville Receipts Throughput	(87,144)	0	(87,144)	0
13	Less: F185 Receipts / Deliveries Throughput	(3,769,499)	0	(3,769,499)	0
14	System Transport Throughput	561,362,901	9,210,032	552,152,869	0
15	Percentages	100.0000%	1.6407%	98.3593%	0.0000%
16	Allocated Amount By Percentage	8,913,231	146,239	8,766,992	0
17	PHS Fuel Use Allocated To Transmission	0	0	0	0
18	Searcy Backhaul Fuel Use Allocated To Transmission	0	0	0	0
19	Allocated Amount	8,913,231	146,239	8,766,992	0
20	Total Fuel Use Allocated	9,246,758	258,424	8,812,737	175,597
Cumulative Adjustments for (Over)/Under Fuel Use Retention					
21	January 1995 through June 2021	(214,289)	(14,448)	(159,032)	(40,809)
22	July 2021 through December 2021	(594,992)	(8,561)	(553,700)	(32,731)
23	Total Cumulative Adjustments for (Over)/Under Retention	(809,281)	(23,009)	(712,732)	(73,540)
24	Base Fuel Quantities plus total Cumulative Adjustments	8,437,477	235,415	8,100,005	102,057
25	Estimated Throughput		9,210,000	552,153,000	15,354,000
26	Adjusted Fuel Use Percentage		2.56%	1.47%	0.66%

[1] See the EGT reports filed with the DOT dated 3/30/21, 4/13/21, and 10/11/21

Enable Gas Transmission, LLC.
Summary Schedule
Derivation of LUFG Percentages
To be Effective May 1, 2022

		Services			
Description		Totals	No-Notice	Transport	Storage
Total LUFG by Function					
1	Storage	67,701			
2	Transmission	1,337,626			
3	Less PHS LUFG	(2,187)			
4	Less Non Routine Operational Losses	0			
		1,403,140			
Allocate Storage LUFG to Services					
5	Throughput	29,163,781	9,809,503	4,000,000	15,354,278
6	Percentages	99.9999%	33.6359%	13.7156%	52.6484%
7	Allocated Amount	67,701	22,772	9,286	35,643
Allocate Transmission LUFG to Services					
8	Total Throughput	576,211,724	9,210,032	567,001,692	0
9	Less: Searcy Backhaul Throughput	0	0	0	0
10	Less: PHS Throughput	(10,992,180)	0	(10,992,180)	0
11	System Transport Throughput	565,219,544	9,210,032	556,009,512	0
12	Percentages	100.0000%	1.6295%	98.3705%	0.0000%
13	Allocated Amount By Percentage	1,337,626	21,797	1,315,829	0
14	PHS LUFG Allocated To Transmission	(2,187)	0	(2,187)	0
15	Allocated Amount	1,335,439	21,797	1,313,642	0
16	Total LUFG Allocated	1,403,140	44,569	1,322,928	35,643
Cumulative Adjustments for (Over)/Under LUFG Retention					
17	January 1995 through June 2021	175,682	(1,814)	210,412	(32,916)
18	July 2021 through December 2021	(243,648)	5,746	(279,825)	30,431
19	Total Cumulative Adjustments for (Over)/Under Retention	(67,966)	3,932	(69,413)	(2,485)
20	Base LUFG Quantities plus total Cumulative Adjustments	1,335,174	48,501	1,253,515	33,158
21	Estimated Throughput		9,210,000	556,010,000	15,354,000
22	Adjusted LUFG Percentage		0.53%	0.23%	0.22%

Enable Gas Transmission, LLC.
Fuel Quantities by Function
Twelve Months Ended December 31, 2021

<u>Line No.</u>	<u>Acct. No.</u>	<u>Function</u>	<u>Dth</u>
		<u>Storage</u>	
1	817	Company Use	18,695
2	823	Company Use	0
3	819	Company Use	314,832
4		LUFG	<u>67,701</u>
5			<u><u>401,228</u></u>
		<u>Transmission</u>	
6	854	Company Use	6,580,674
7	856	Company Use	169,675
8	777	Company Use	2,193,943
9		LUFG	<u>1,337,626</u>
10			<u><u>10,281,918</u></u>
11		Total Company Use	9,277,819
12		Total LUFG	<u>1,405,327</u>
13			<u><u>10,683,146</u></u>

Enable Gas Transmission, LLC.
Comparison of Fuel Use Allocated to Fuel Use Retained
For the Six Month Period Ending December 31, 2021

		Services			
		Totals	No-Notice	Transport	Storage
Total Fuel Use By Function					
1	Storage	102,852			
2	Transmission	4,418,128			
3	Less Searcy Backhaul Fuel Use	0			
4	Less PHS Fuel Use	0			
5	Less Non Routine Operational Fuel Use	(102)			
		<u>4,520,878</u>			
Allocate Storage Fuel Use To Services					
6	Throughput	15,727,268	4,300,851	2,000,000	9,426,417
7	Percentages	100.0000%	27.3465%	12.7168%	59.9368%
8	Allocated Amount	<u>102,851</u>	<u>28,126</u>	<u>13,079</u>	<u>61,646</u>
Allocate Transmission Fuel Use To System Transport					
9	Total Throughput	281,216,623	2,927,932	278,288,691	
10	Less: Searcy Backhaul Throughput	0	0	0	
11	Less: PHS Throughput	(6,240,788)	0	(6,240,788)	
12	Less: Perryville Receipts Throughput	(74,856)	0	(74,856)	
13	Less: F185 Receipts / Deliveries Throughput	<u>(1,856,764)</u>	<u>0</u>	<u>(1,856,764)</u>	
14	System Transport Throughput	273,044,215	2,927,932	270,116,283	N/A
15	Percentages	<u>100.0000%</u>	<u>1.0723%</u>	<u>98.9277%</u>	<u>N/A</u>
16	Allocated Amount By Percentage	4,418,026	47,376	4,370,650	N/A
17	Searcy Backhaul Fuel Use Allocated To Transmission	0	0	0	N/A
18	PHS Fuel Use Allocated To Transmission	<u>0</u>	<u>0</u>	<u>0</u>	<u>N/A</u>
19	Allocated Amount	4,418,026	47,376	4,370,650	0
20	Total Current Fuel Use Allocated	4,520,877	75,502	4,383,729	61,646
21	Total Fuel Use Retained	5,115,869	84,063	4,937,429	94,377
22	Less: Searcy Backhaul Fuel Use Retained [1]	0	0	0	0
23	Less: PHS Fuel Use Retained	0	0	0	0
24	Plus: Imputed Negotiated Fuel Use Retained	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
25	System Fuel Use Retained	<u>5,115,869</u>	<u>84,063</u>	<u>4,937,429</u>	<u>94,377</u>
26	Net (over)/Under Fuel Use Retention	<u>(594,992)</u>	<u>(8,561)</u>	<u>(553,700)</u>	<u>(32,731)</u>

[1] For the period covered by this filing, the backhaul volumes flowing through the Searcy Compressor Station were flowing pursuant to negotiated rate agreements. These agreements provide for a fixed Fuel Use and Lufg percentage and all volumes retained have been recorded in the Fuel Use component.

Enable Gas Transmission, LLC.
Comparison of LUFG Allocated to LUFG Retained
For the Six Month Period Ending December 31, 2021

		Services			
Description		Totals	No-Notice	Transport	Storage
Total LUFG By Function					
1	Storage	63,493			
2	Transmission	312,635			
3	Less PHS LUFG	(397)			
4	Less Non Routine Operational Losses	0			
		375,731			
Allocate Storage LUFG To Services					
5	Throughput	15,727,268	4,300,851	2,000,000	9,426,417
6	Percentages	100.0000%	27.3465%	12.7168%	59.9368%
7	Allocated Amount	63,493	17,363	8,074	38,056
Allocate Transmission LUFG To System Transport					
8	Total Throughput	281,216,623	2,927,932	278,288,691	
9	Less: Searcy Backhaul Throughput	0	0	0	
10	Less: PHS Throughput	(6,240,788)	0	(6,240,788)	
11	System Transport Throughput	274,975,835	2,927,932	272,047,903	N/A
12	Percentages	100.0000%	1.0648%	98.9352%	N/A
13	Allocated Amount By Percentage	312,635	3,329	309,306	N/A
14	PHS LUFG Allocated To Transmission	(397)	0	(397)	N/A
15	Allocated Amount	312,238	3,329	308,909	
16	Total Current LUFG Allocated	375,731	20,692	316,983	38,056
17	Total LUFG Retained	619,739	14,946	597,168	7,625
18	Less: PHS LUFG Retained	(360)	0	(360)	0
19	System LUFG Retained	619,379	14,946	596,808	7,625
20	Net (over)/Under LUFG Retention	(243,648)	5,746	(279,825)	30,431

Enable Gas Transmission, LLC.
 Fuel Quantities by Function
 Six Months Ended December 31, 2021

<u>Line No.</u>	<u>Acct. No.</u>	<u>Function</u>	<u>Dth</u>
		<u>Storage</u>	
1	817	Company Use	4,522
2	823	Company Use	0
3	819	Company Use	98,330
4		LUFG	<u>63,493</u>
5			<u><u>166,345</u></u>
		<u>Transmission</u>	
6	854	Company Use	3,224,345
7	856	Company Use	107,321
8	777	Company Use	1,086,462
9		LUFG	<u>312,635</u>
10			<u><u>4,730,763</u></u>
		<u>Totals</u>	
11		Total Company Use	4,520,980
12		Total LUFG	<u>376,128</u>
13			<u><u>4,897,108</u></u>

Enable Gas Transmission, LLC
System Gas Balance - Total
Twelve Months Ended December 31, 2021

Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Purchased Gas	2,275,705	2,044,875	2,208,899	2,649,640	1,972,834	2,238,925	2,492,375	2,252,997	2,578,797	2,486,318	2,258,772	1,219,277	26,679,414
2 Total Purchased Gas	2,275,705	2,044,875	2,208,899	2,649,640	1,972,834	2,238,925	2,492,375	2,252,997	2,578,797	2,486,318	2,258,772	1,219,277	26,679,414
3 Gas Transported for Other - Received	100,358,965	89,514,884	97,650,246	98,887,391	96,450,889	92,970,024	95,124,935	98,156,760	95,287,795	92,549,775	96,783,046	100,585,445	1,154,320,155
4 Gas Transported or Compressed by Others - Net	(1,408,571)	48,173	(402,677)	(2,620,172)	(729,497)	(330,161)	(511,223)	127,488	(37,581)	110,981	(1,772,216)	(252,201)	(7,777,657)
5 Gas Received From Shippers As Fuel	1,175,307	1,037,618	1,047,666	996,470	1,196,651	1,149,245	1,197,459	1,251,974	1,171,733	1,187,684	1,258,128	1,348,587	14,018,522
6 Gas Received From Shippers As LUGF	140,963	124,092	127,100	119,085	115,231	113,004	113,816	84,538	115,190	114,121	230,132	238,380	1,635,652
7 Gas Withdrawn from Underground Storage	10,710,580	7,229,430	3,206,140	829,841	32,212	74,924	20,207	30,208	27	73,661	2,394,529	2,402,759	27,004,518
8 Total Receipts	113,252,949	99,999,072	103,837,374	100,862,255	99,038,320	96,215,961	98,437,569	101,903,965	99,115,961	96,522,540	101,152,391	105,542,247	1,215,880,604
9 Transmission System Sales	1,968,433	1,089,453	1,703,118	1,862,970	1,614,914	1,860,000	2,237,735	1,549,845	2,009,047	2,017,945	1,805,700	1,710,795	21,429,955
10 Gas Transported for Other - Delivered	109,811,537	96,748,236	100,553,088	96,201,307	93,142,277	90,324,693	92,536,925	95,427,386	92,419,353	89,602,544	97,355,467	101,601,338	1,155,724,151
11 Gas Used by Respondent	1,344,301	917,811	1,134,655	1,031,024	1,046,017	948,588	1,060,451	1,053,386	1,025,659	1,146,099	1,150,486	1,190,869	13,049,346
12 Gas Delivered to Underground Storage	(16,556)	531,361	354,173	1,602,661	3,106,614	3,028,540	2,420,280	3,717,283	3,984,762	3,579,218	294,846	689,097	23,292,279
13 Total Sales & Other Deliveries	113,107,715	99,286,861	103,745,034	100,697,962	98,909,822	96,161,821	98,255,391	101,747,900	99,438,821	96,345,806	100,606,499	105,192,099	1,213,495,731
14 Lost & Unaccounted for Gas - Transmission	144,658	696,588	104,310	178,325	104,802	58,607	140,669	154,777	(302,853)	160,191	531,216	340,664	2,311,954
15 Lost & Unaccounted for Gas - Storage	576	15,623	(11,970)	(14,032)	23,696	(4,467)	41,509	1,288	(20,007)	16,543	14,676	9,484	72,919
16 Total Lost & Unaccounted for Gas	145,234	712,211	92,340	164,293	128,498	54,140	182,178	156,065	(322,860)	176,734	545,892	350,148	2,384,873
	113,252,949	99,999,072	103,837,374	100,862,255	99,038,320	96,215,961	98,437,569	101,903,965	99,115,961	96,522,540	101,152,391	105,542,247	1,215,880,604
	0	0	0	0	0	0	0	0	0	0	0	0	0

Note: Line 11 includes compressor fuel, shrinkage, and other company used gas.

Enable Gas Transmission, LLC
Delhi Compressor Fuel Usage and Throughput
January 2021 Through December 2021

Date	Delhi Compressor Fuel		Throughput		PHS Total Throughput					Fuel Use & LUFG	Fuel Use Only	LUFG Only	Core Fuel Use	Core LUFG
	206701 & 206702	206703	805092	003086	Core Pal's Throughput	Core Wheeling Throughput	Less PTP Sourced T-Put	Line CP Pals Throughput	Line CP Wheeling Throughput	Retained On Core From Wheeling	Retained On Core From Wheeling	Retained On Core From Wheeling	Associated With Wheeling	Associated With Wheeling
Jan	0	0	23,300	0	78,287	0	0	0	108,816	0	0	0	0	0
Feb	0	0	342,608	0	106,989	0	0	0	1,006,213	0	0	0	0	0
Mar	0	0	439,237	0	71,705	0	0	0	101,163	0	0	0	0	0
Apr	205	0	60,000	0	151,574	547,000	0	0	1,445,211	1,219	0	1,219	0	1,790
May	602	0	5,259	0	87,000	0	0	0	206,228	0	0	0	0	0
Jun	0	0	12,812	0	213,943	0	0	0	627,263	0	0	0	0	0
Jul	0	0	0	0	254,154	0	0	0	399,129	0	0	0	0	0
Aug	0	0	39,254	0	314,571	0	0	0	958,379	0	0	0	0	0
Sep	0	0	48,151	0	213,128	55,193	0	0	1,117,958	255	0	255	0	297
Oct	0	0	0	0	110,213	0	0	0	674,269	0	0	0	0	0
Nov	0	0	9,610	0	100,837	0	0	0	875,995	0	0	0	0	0
Dec	0	0	997	0	80,705	22,730	0	0	1,063,527	105	0	105	0	100
<hr/>														
	807	0	981,228	0	1,783,106	624,923	0	0	8,584,151	1,579	0	1,579	0	2,187
<hr/>														
	<u>807</u>		<u>981,228</u>											

Estimated Throughput 1,000,000

Adjusted Fuel Percentage 0.08%

Perryville Hub Activity				Fuel Use & LUFG	Fuel Use Only	LUFG Only
Receipt Quantity	Delivered Quantity	(Gain) or Loss		Retained On Line CP From Wheeling	Retained On Line CP From Wheeling	Retained On Line CP From Wheeling
Jan	13,294,084	13,270,670	23,414	108	0	108
Feb	7,815,835	7,760,983	54,852	0	0	0
Mar	13,483,290	13,418,735	64,555	102	0	102
Apr	13,475,471	13,431,508	43,963	1,447	0	1,447
May	12,024,550	11,984,983	39,567	186	0	186
Jun	9,910,121	9,873,460	36,661	627	0	627
Jul	13,274,740	13,213,171	61,569	399	0	399
Aug	10,701,690	10,652,771	48,919	961	0	961
Sep	9,359,997	9,309,975	50,022	1,115	0	1,115
Oct	12,231,843	12,176,972	54,871	670	0	670
Nov	13,891,618	13,830,557	61,061	888	0	888
Dec	14,003,123	13,941,955	61,168	1,051	0	1,051
<hr/>				7,554	0	7,554

Percentage of Loss: 0.42%

Enable Gas Transmission, LLC.
Searcy Fuel Usage and Throughput
January 2021 Through December 2021

Date	<u>Compressor Fuel</u>	<u>Throughput - MP 003125</u>			<u>Fuel Allocations</u>		<u>Fuel Only</u>	<u>Lufg Only</u>	<u>Over / Under</u>
	170719 & 170736	Non Backhaul	Backhaul	Total	Non Backhaul	Backhaul	Retained From Backhauls	Retained From Backhauls	
Jan	9,443	1,457,697	0	1,457,697	9,443	0	0	0	0
Feb	8,433	1,004,914	0	1,004,914	8,433	0	0	0	0
Mar	9,959	1,484,717	0	1,484,717	9,959	0	0	0	0
Apr	9,317	1,135,349	0	1,135,349	9,317	0	0	0	0
May	9,678	1,105,000	0	1,105,000	9,678	0	0	0	0
Jun	9,570	949,625	0	949,625	9,570	0	0	0	0
Jul	9,734	990,214	0	990,214	9,734	0	0	0	0
Aug	9,096	898,677	0	898,677	9,096	0	0	0	0
Sep	6,010	878,582	0	878,582	6,010	0	0	0	0
Oct	9,751	937,355	0	937,355	9,751	0	0	0	0
Nov	9,250	899,535	0	899,535	9,250	0	0	0	0
Dec	9,727	842,994	0	842,994	9,727	0	0	0	0
	109,968	12,584,659	0	12,584,659	109,968	0	0	0	0

Line J Backhaul Fuel Use:

Line J Backhaul Fuel Use Usage

0

Estimated Line J Backhaul Throughput

0

0.00%

Line J Backhaul Lufg:

Line J Backhaul Lufg

0

Estimated Line J Backhaul Throughput

0

0.00%

Note: For the period covered by this filing, the backhaul volumes flowing through the Searcy Compressor Station were flowing pursuant to negotiated rate agreements. These agreements provide for a fixed Fuel Use and LUFG percentage and all volumes retained have been recorded in the Fuel Use component.

Enable Gas Transmission, LLC.
Systemwide Fuel Use and LUFG
as a Percentage of Throughput

	12 Mos Ended 12/31/2021
Fuel & LUFG	10,683,146
Throughput	576,211,724
Percentage	1.85%

Enable Gas Transmission, LLC.
Storage Determinants
July 2021 Through December 2021

		<u>Nominated Storage Injections</u>	
		<u>FSS</u>	<u>NNTS</u>
1	Jul-21	1,839,031	1,224,063
2	Aug-21	2,151,400	898,316
3	Sep-21	2,709,608	819,993
4	Oct-21	2,726,378	562,802
5	Nov-21	0	310,242
6	Dec-21	0	485,435
		<u>9,426,417</u>	<u>4,300,851</u>

APPENDIX D

Enable Gas Transmission, LLC
Line CP System Gas Balance
Twelve Months Ended December 31, 2021

Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Purchased Gas	1,856,871	223,268	449,933	0	0	1,912,612	1,854,494	1,394,015	1,854,924	1,363,575	1,966,821	1,749,190	14,625,703
2 Total Purchased Gas	1,856,871	223,268	449,933	0	0	1,912,612	1,854,494	1,394,015	1,854,924	1,363,575	1,966,821	1,749,190	14,625,703
3 Gas Transported for Other - Received	50,931,006	45,529,572	50,101,014	49,226,312	49,017,136	47,929,211	47,427,584	50,181,759	50,173,618	44,826,847	49,198,064	48,587,031	583,129,154
4 Gas Transported or Compressed by Others - Net	(1,451,904)	159,505	(383,293)	(798,681)	(1,269,013)	(1,240,036)	(405,255)	438,500	(7,123)	264,774	(1,052,934)	(796,568)	(6,542,028)
5 Gas Received From Shippers As Fuel	396,228	346,824	390,573	373,112	384,255	377,365	383,355	415,421	406,075	375,798	389,987	379,552	4,618,545
6 Gas Received From Shippers As LUFG	56,679	50,583	55,799	54,720	54,920	54,078	54,405	56,233	57,770	52,688	57,407	55,703	660,985
7 Gas Withdrawn from Underground Storage	130,000	100,000	307,188	1,872,705	1,643,243	30,000	20,000	30,000	0	0	55,000	0	4,188,136
8 Total Receipts	51,918,880	46,409,752	50,921,214	50,728,168	49,830,541	49,063,230	49,334,583	52,515,928	52,485,264	46,883,682	50,614,345	49,974,908	600,680,495
9 Transmission System Sales	465,000	97,500	150,000	900,000	372,000	0	310,000	0	299,257	0	0	0	2,593,757
10 Gas Transported for Other - Delivered	51,257,323	45,643,044	50,427,861	49,479,645	49,428,254	48,602,362	48,479,782	52,022,435	51,758,320	46,426,367	50,147,308	49,168,017	592,840,718
11 Gas Used by Respondent	274,218	246,957	281,439	278,453	305,753	278,719	310,859	331,090	352,683	414,238	349,712	347,388	3,771,509
12 Gas Delivered to Underground Storage	0	115,738	0	0	0	0	9,850	0	0	0	73,875	295,500	494,963
13 Total Sales & Other Deliveries	51,996,541	46,103,239	50,859,300	50,658,098	50,106,007	48,881,081	49,110,491	52,353,525	52,410,260	46,840,605	50,570,895	49,810,905	599,700,947
14 Lost & Unaccounted for Gas - Transmission	(77,661)	306,513	61,914	70,070	(275,466)	182,149	224,092	162,403	75,004	43,077	43,450	164,003	979,548
15 Lost & Unaccounted for Gas - Storage	0	0	0	0	0	0	0	0	0	0	0	0	0
16 Total Lost & Unaccounted for Gas	(77,661)	306,513	61,914	70,070	(275,466)	182,149	224,092	162,403	75,004	43,077	43,450	164,003	979,548
	51,918,880	46,409,752	50,921,214	50,728,168	49,830,541	49,063,230	49,334,583	52,515,928	52,485,264	46,883,682	50,614,345	49,974,908	600,680,495

APPENDIX E

Enable Gas Transmission, LLC.
Electric Power Cost Tracker
Effective May 1, 2022

Line No	Description	Totals	No-Notice	Transport
	-1-	-2-	-3-	-4-
<u>Allocation of Electric Power Cost to Services</u>				
1	Throughput - Dth - Jan 2021 through Dec 2021	561,223,179	9,250,489	551,972,690
2	Allocation Factors	100.0000%	1.6483%	98.3517%
Cumulative Adjustments For (Over) / Under Costs Collected				
3	November 1998 thru Jun 2021	\$523,808.58	\$8,267.67	\$515,540.91
4	Jul 2021 thru Dec 2021	<u>(\$43,206.42)</u>	<u>(\$192.14)</u>	<u>(\$43,014.28)</u>
5	Total Cumulative Adjustments For (Over) / Under Costs Collected	\$480,602.16	\$8,075.53	\$472,526.63
6	Electric Power Costs Incurred - Jan 2021 through Dec 2021	<u>\$1,797,081.61</u>	<u>\$29,620.81</u>	<u>\$1,767,460.80</u>
7	Total Base Costs Plus Total Cumulative Adjustments	\$2,277,683.77	\$37,696.34	\$2,239,987.43
8	Estimated Throughput - Dth	561,223,000	9,250,000	551,973,000
9	Allocation Factors	100.0000%	1.6482%	98.3518%
10	Adjusted Electric Power Costs Rate		<u>\$ 0.0041</u>	<u>\$ 0.0041</u>

Enable Gas Transmission, LLC.
Comparison Of Cost Incurred To Costs Collected
For Six Month Period Ended December 31, 2021

Line No	Description	Totals	No-Notice	Transport
	-1-	-2-	-3-	-4-
<u>Allocation of Electric Power Cost to Services</u>				
1	Throughput - Dth - Jul 2021 thru Dec 2021	272,974,848	2,927,932	270,046,916
2	Allocation Factors	100.0000%	1.0726%	98.9274%
3	Allocated Electric Power Costs Incurred - Jul 2021 thru Dec 2021	\$976,426.05	\$10,473.16	\$965,952.89
4	Allocated Electric Power Costs Collected - Jul 2021 thru Dec 2021	1,019,632.47	10,665.30	1,008,967.17
5	(Over) / Under Collections - Jul 2021 thru Dec 2021	(43,206.42)	(192.14)	(43,014.28)

Enable Gas Transmission, LLC.
Electric Power Costs Collected
Jan 2021 Through Dec 2021

Line No	Description	No-Notice			Transport			Totals	
		Throughput (Dth)	Rate (\$/Dth)	Costs Retained	Throughput (Dth)	Rate (\$/Dth)	Costs Retained	Throughput (Dth)	Costs Retained
4	Jan-21	2,094,263	0.0029	6,075.98	55,928,385	0.0027	151,004.68	58,022,648	157,080.66
5	Feb-21	2,689,563	0.0029	7,797.23	47,644,401	0.0027	128,644.86	50,333,964	136,442.09
6	Mar-21	795,278	0.0029	2,306.51	48,811,328	0.0027	131,798.62	49,606,606	134,105.13
7	Apr-21	324,206	0.0029	940.36	45,208,420	0.0027	122,066.99	45,532,626	123,007.35
8	May-21	95,041	0.0036	342.03	43,188,582	0.0037	159,836.18	43,283,623	160,178.21
9	Jun-21	324,206	0.0036	986.07	41,144,658	0.0037	152,230.32	41,468,864	153,216.39
10		6,322,557		18,448.18	281,925,774		845,581.65	288,248,331	864,029.83
11	Jul-21	120,094	0.0036	432.16	43,995,624	0.0037	162,780.94	44,115,718	163,213.10
12	Aug-21	119,131	0.0036	428.82	44,080,957	0.0037	163,098.59	44,200,088	163,527.41
13	Sep-21	608,052	0.0035	2,140.81	40,628,932	0.0037	150,339.24	41,236,984	152,480.05
14	Oct-21	351,395	0.0036	1,264.94	43,603,037	0.0037	161,334.48	43,954,432	162,599.42
15	Nov-21	880,980	0.0037	3,259.63	46,474,092	0.0038	176,606.03	47,355,072	179,865.66
16	Dec-21	848,280	0.0037	3,138.94	51,264,274	0.0038	194,807.89	52,112,554	197,946.83
17		2,927,932		10,665.30	270,046,916		1,008,967.17	272,974,848	1,019,632.47
18		9,250,489		29,113.48	551,972,690		1,854,548.82	561,223,179	1,883,662.30

Enable Gas Transmission, LLC.
Electric Power Costs Incurred
Jan 2021 Through Dec 2021

Line No	Description	Energy Consumption			Energy Charge	Sales Tax	Total
		Peak	Off Peak	Total			
	-1-	-2-	-3-	-4-	-5-	-6-	-9-
1	01/09/21 - 02/08/21	0	1,389,323	1,389,323	128,855.03	0.00	128,855.03
2	02/08/21 - 03/09/21	0	1,017,329	1,017,329	111,657.68	0.00	111,657.68
3	03/10/21 - 04/07/21	0	1,416,272	1,416,272	130,380.87	0.00	130,380.87
4	04/08/21 - 05/07/21	0	1,189,368	1,189,368	148,798.02	0.00	148,798.02
5	05/08/21 - 06/08/21	0	1,460,744	1,460,744	150,636.50	0.00	150,636.50
6	06/09/21 - 07/08/21	0	1,537,681	1,537,681	150,327.46	0.00	150,327.46
7	Subtotal	0	8,010,717	8,010,717	820,655.56	0.00	820,655.56
8	7/01/21 - 7/31/21	0	1,618,564	1,618,564	166,157.12	0.00	166,157.12
9	8/01/21 - 8/31/21	0	1,602,738	1,602,738	165,259.49	0.00	165,259.49
10	9/01/21 - 9/30/21	0	1,526,298	1,526,298	167,295.04	0.00	167,295.04
11	10/01/21 - 10/31/21	0	1,465,850	1,465,850	166,098.70	0.00	166,098.70
12	11/01/21 - 11/30/21	0	1,498,150	1,498,150	165,457.46	0.00	165,457.46
13	12/01/21 - 12/31/21	0	1,165,504	1,165,504	146,158.24	0.00	146,158.24
14	Subtotal	0	8,877,104	8,877,104	976,426.05	0.00	976,426.05
15	Grand Total	0	16,887,821	16,887,821	1,797,081.61	0.00	<u>1,797,081.61</u>